



RELCON SCANDPOWER
Risk Management

Consistency of Judgement in the Usage of Probabilistic Safety Goals

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Project overview

Nordic project “The Validity of Safety Goals”

NKS (Nordic Nuclear Safety Research)

NPSAG (Nordic PSA Group)

SAFIR (Finnish NPP safety research programme)

Co-operation with OECD/NEA WGRisk task 2006(2)

2006

2007

2008

BASIS	<ul style="list-style-type: none"> ● CONCEPTS ● DECISION THEORETIC BACKGROUND ● EVOLVEMENT OF SAFETY GOALS ● EXPERIENCES FROM APPLICATION AND INTERPRETATION ● LIMITED INTERNATIONAL OVERVIEW ● ISSUES FOR FURTHER ANALYSIS <ul style="list-style-type: none"> ○ USE OF SAFETY GOALS IN DECISION MAKING ○ AMBIGUITIES IN DEFINITIONS OF SAFETY GOALS ○ TREATMENT OF UNCERTAINTIES IN THE APPLICATION OF SAFETY GOALS ○ AMBIGUITIES IN THE SCOPE OF SAFETY GOALS ○ SAFETY GOALS ON DIFFERENT LEVELS ○ SAFETY GOALS FOR NEW/OPERATING PLANTS 	PHASE 1	OECD NEA WG Risk “PROBABILISTIC RISK CRITERIA FOR NPPs”
ELABORATION	<ul style="list-style-type: none"> ● CONSISTENCY IN USAGE OF SAFETY GOALS ● CRITERIA FOR ASSESSMENT OF RESULTS FROM PSA LEVEL 2 ● SAFETY GOALS RELATED TO OTHER MAN-MADE RISKS IN SOCIETY ● EXPANSION OF INTERNATIONAL OVERVIEW <ul style="list-style-type: none"> ○ WG RISK TASK ON SAFETY GOALS 	PHASE 2	
GUIDANCE	<ul style="list-style-type: none"> ● USE OF SUBSIDIARY CRITERIA ● USE OF PROBABILISTIC ANALYSES IN SUPPORT OF DETERMINISTIC SAFETY ANALYSIS ● EXPANSION OF INTERNATIONAL OVERVIEW <ul style="list-style-type: none"> ○ WG RISK TASK ON SAFETY GOALS ● GUIDANCE FOR <ul style="list-style-type: none"> ○ FORMULATION ○ APPLICATION ○ INTERPRETATION 	PHASE 3	



What is a probabilistic safety goal?

- **Lots of alternative formulations**
 - Risk/Safety limit/criteria/target/objective
 - ... sometimes (but not always) synonyms
- **Main elements**
 - **Probabilistic**
 - The frequency or probability to be achieved/demonstrated/aimed for
 - **Safety**
 - The risk metric (fatalities, core melts, system failures, etc.)
 - **Goal**
 - ... vague... (voluntary/mandatory; limit/objective, etc.)
- **Also needed**
 - ...but usually receiving less attention
 - Definition of **scope of plant model** and of procedure to calculate risk level to be compared (“Target PSA”)
 - **Procedure for applying** the goal and acting on the outcome of the comparison (goal met / goal violated)



Summary of Swedish safety goals

Authorities	Vattenfall	Sydkraft / EON
<p>1985</p> <p><u>Core damage</u></p> <p>-</p> <p><u>Release</u></p> <p>"Extremely unlikely" release of more than 0,1 % of the inventory of the cesium isotopes Cs-134 and Cs-137 in a core of 1800 MWt.</p> <p>→ Often interpreted as f(LR) < 10⁻⁷/year</p>	<p>1990</p> <p><u>Core damage</u></p> <p>10⁻⁵/year with a high degree of confidence</p> <p><u>Release</u></p> <p>10⁻⁷/year for a release involving more than 0,1% of the core inventory of substances causing ground contamination.</p>	<p>1995</p> <p><u>Core damage</u></p> <p>10⁻⁵/year</p> <p><u>Release</u></p> <p>10⁻⁷/year for release involving more than 0,1% of the core inventory excluding noble gases.</p>
	<p>2006</p> <p><u>Core damage</u></p> <p>10⁻⁵/year for core damage</p> <p><u>Release</u></p> <p>10⁻⁷/year for a release involving more than 0,1% of the core inventory of substances causing ground contamination</p>	<p>2006</p> <p><u>Core damage</u></p> <p>10⁻⁵/year for severe core damage</p> <p><u>Release</u></p> <p>Frequency of release involving more than 0,05-0,1% (depending on thermal effect) of the core inventory excluding noble gases shall be <u>considerably lower than 10⁻⁵/year.</u></p>



Starting point

- **Long experience with PSA**

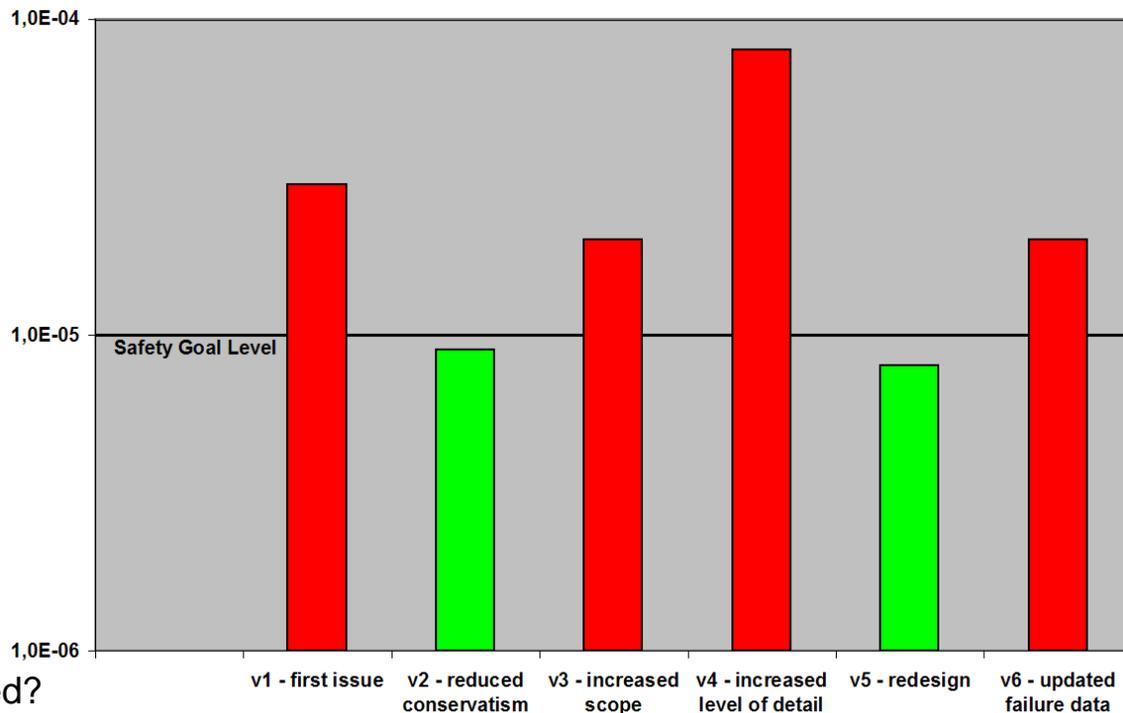
- Gradual increase of scope and level of detail since early 1980:s
- Today's PSA:s are more or less complete

- **Safety goals not possible to fulfill?**

- Safety goals outlined in the 1980s hard to achieve for operating plants.
 - NRC/IAEA - 10^{-4} per year for CDF (Core damage frequency)
 - Swedish utilities - 10^{-5} per year for CDF

- **This has aroused confusion!**

- What safety goals should be applied?
- Is the risk level of the plants too high?
- Are PSA:s too conservative?
- Are safety goals applied in an incorrect way?



Some conclusions so far...

- **Status of safety goals in decision making**
- **Ambiguities in the definition of safety goals**
- **Ambiguities in the scope of safety goals**
- **Relationship between goals on different levels**
- **Consistency in judgement when applying safety goals**



Status of PSA safety goals in decision making

Opinions about use of safety goals [interviews]

- **Most are in favor of informal use of safety goals**
 - uncertainties in the methodology
 - possibility for flexible handling of risk
- **Strict application of safety goals may switch attention to fulfillment of safety goals instead of open-minded assessment of safety**
- **Concern that very strictly applied safety goals could lead to**
 - unreasonable requirements on safety improvements
 - “manipulation” of results



Status of PSA safety goals in decision making

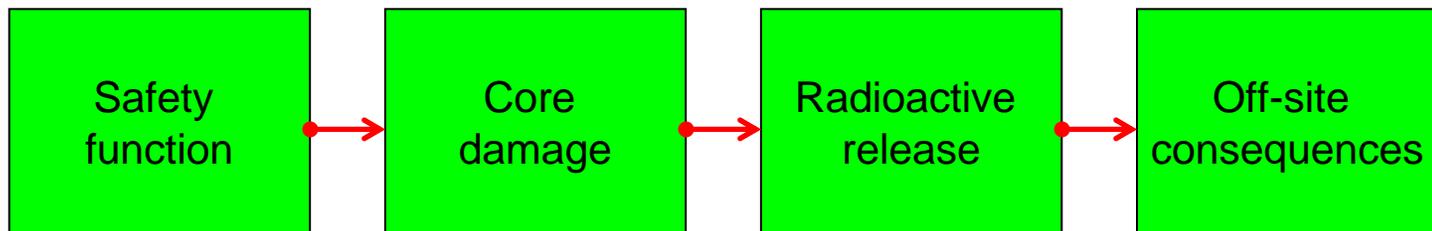
Handling of violations [interviews]

- **If goals are used, rules for violations should be defined/discussed**
- **Quite formal procedures for PSA safety goals in place at all Swedish plants, but not strictly enforced**
 - PSA results have often exceeded safety goals
 - Implicitly, a graded approach has been applied
 - the IAEA-goal CDF = $1E-4/yr$ is a limit
 - the own goal CDF = $1E-5/yr$ is a target
- **In Finland, utility goals for operating plants are informal and desired targets**
- **Exceedence of safety goal is a trigger for investigation and prioritisation.**

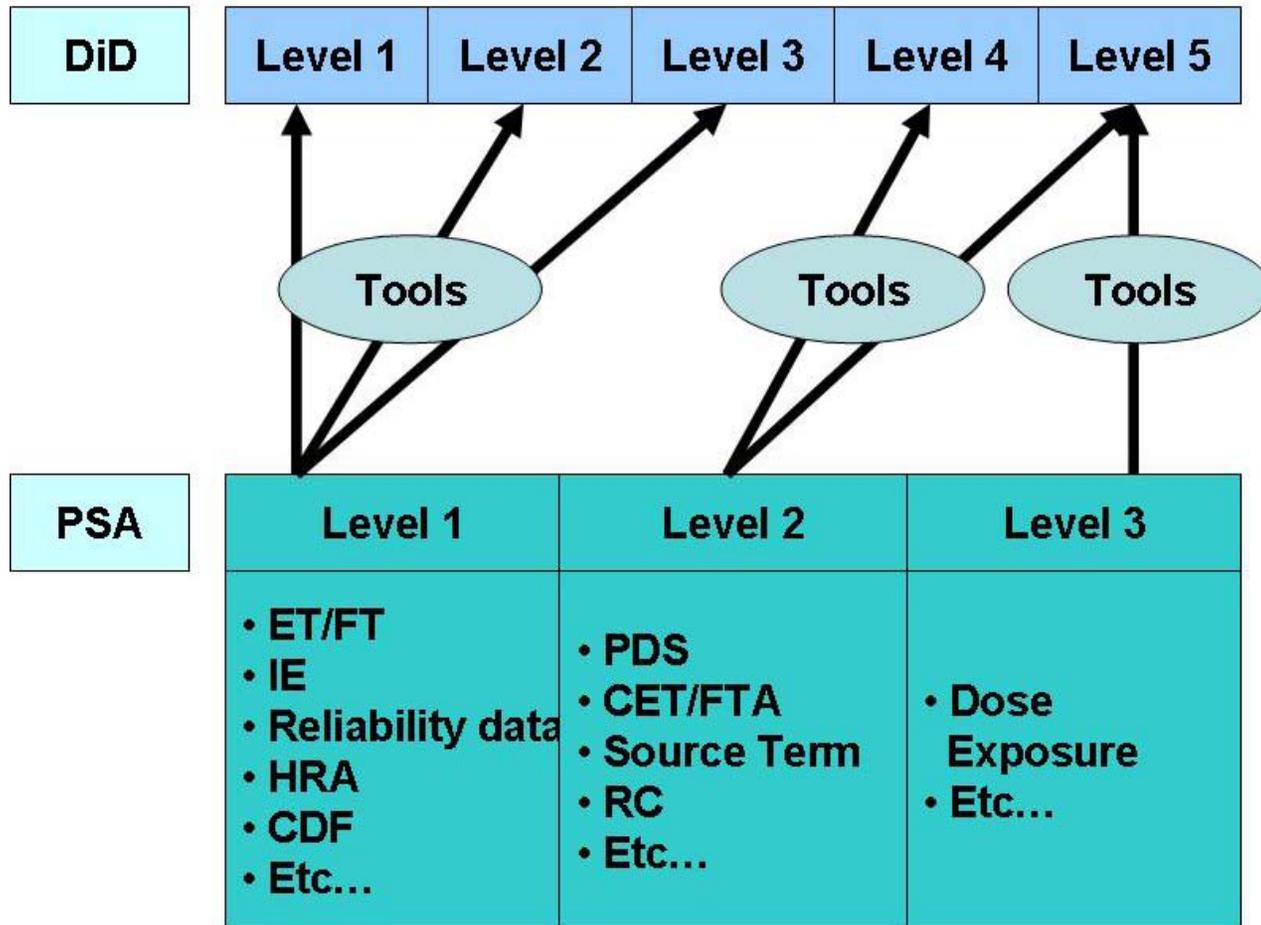


Levels of Safety Goals

- **Important aspects of risks from nuclear power plants**
 - Health risk to people (individual/collective)
 - Risk of long-term contamination (evacuation, land use)
- **Accidents with significant off-site damage are extremely rare**
- **Levels of safety goals**
 - Off-site consequences (corresponds to PSA level 3)
 - Radioactive release from plant (corresponds to PSA level 2)
 - Core damage in plant (corresponds to PSA level 1)
 - Loss of important safety function (ECCS, RHR, scram, containment isolation)



Assessing DiD levels with PSA?



Consistency in judgement when applying safety goals

Consistency over time

- **Same safety goals applied to specific plant at different points in time**
- **Perceived to be one of the main problems in the usage of safety goals**
- **Limited comparative review performed of three generations of the same PSA**
 - Forsmark 1 (ASEA-Atom BWR commissioned in 1980)
 - PSA versions from the years 1994, 2000 and 2006
 - During these years, the PSA increased considerably in scope and level of detail.
 - Comparison restricted to a scope corresponding to the 1994 PSA (mainly internal events)



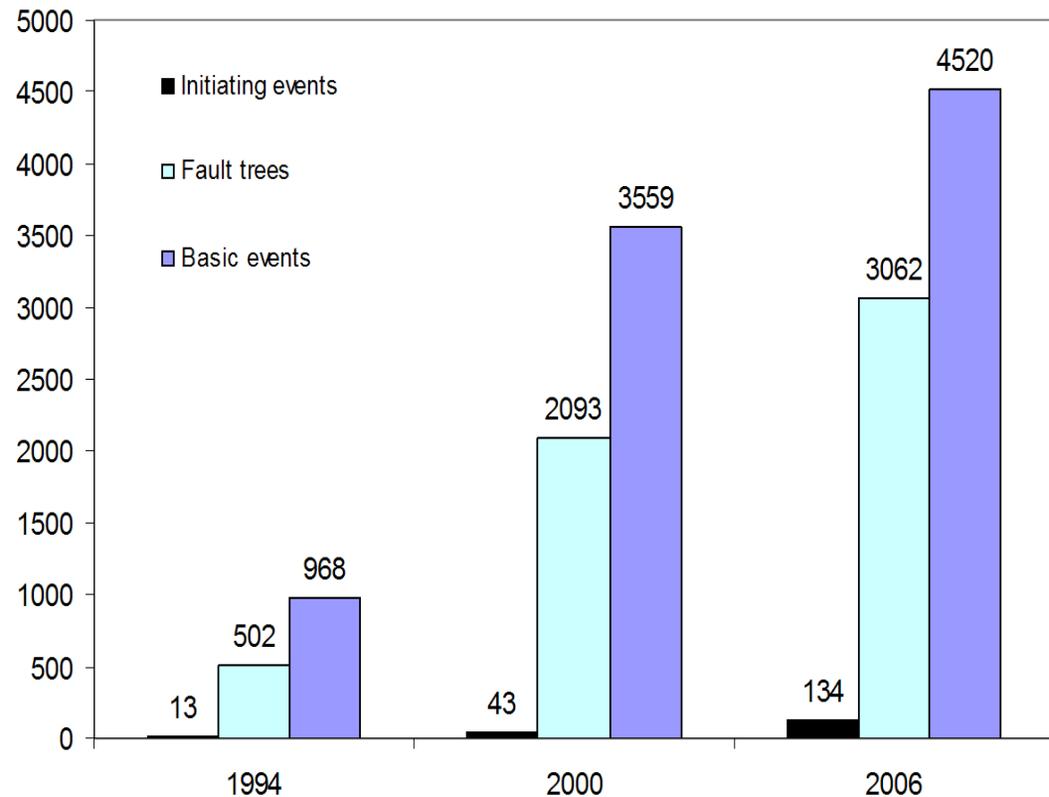
Development of the F1 PSA over time

- **CDF differed quite considerably over the years:**

1994 8,2E-06/year

2000 2,4E-05/year

2006 7,8E-06/year



Consistency in judgement – Aspects analysed

- **Cut-off in PSA quantification**
- **Changes in component failure data**
- **Changes in initiating event frequency**
- **Conditional CDP (disregarding IE frequency)**
- **Changes in modelling of the plant, including plant changes and changes in success criteria**



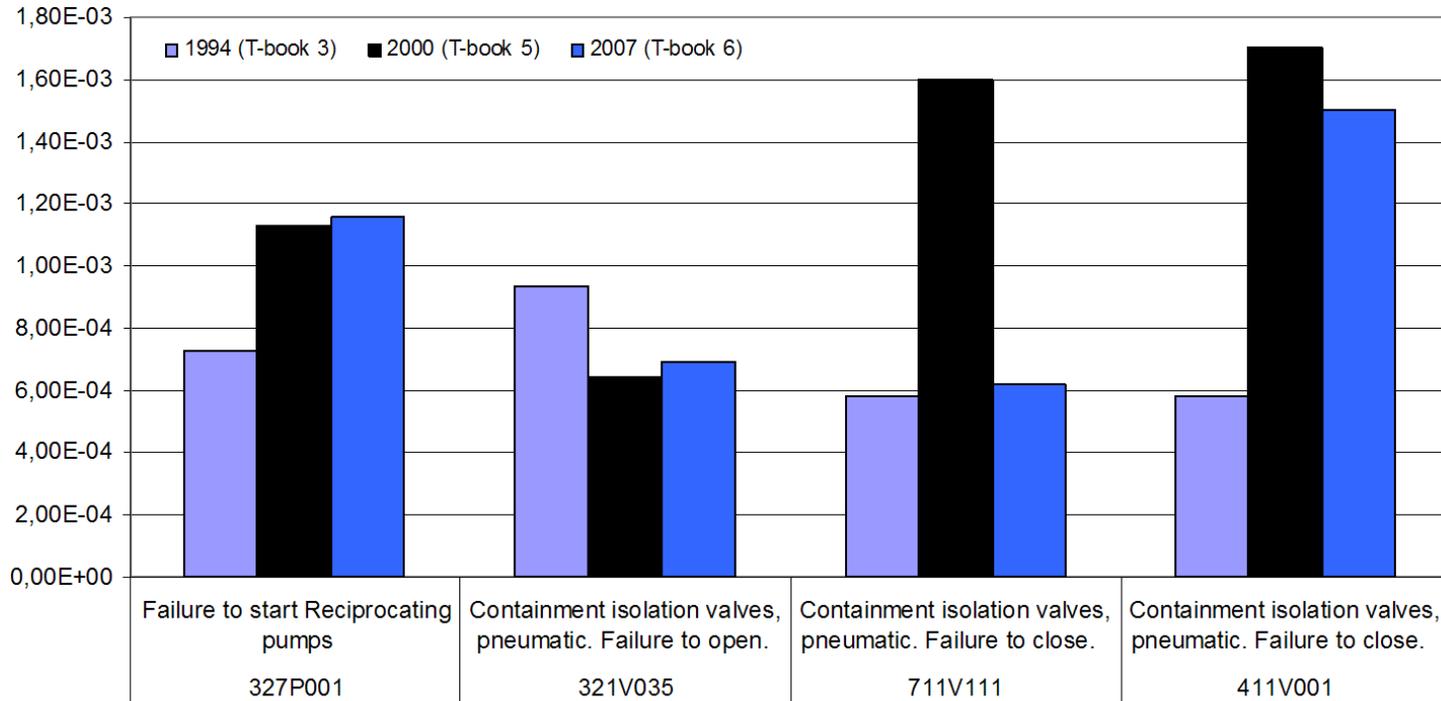
Cut-off in PSA quantification

- **Comparison of quantification results with original cut-off and new cut off was performed**
 - Absolute cut-off $1E-12$ and relative cut-off $1E-6$
- **In some cases this had a noticeable influence**
 - Mainly cases with CDF results close to the cut-off limit
- **On total level the CDF influence is less than 1%**



Changes in component failure data

- **Data derived from T-book (Nordic Reliability Data Book)**
 - T-book versions 3, 5 and 6
- **Data for a number of components were compared**



Changes in initiating event frequency

- **Transient frequencies**
 - Largely based plant operating experiences, i.e., differed only slightly between the years.
 - Part of the transients were modelled as CCI events in the 2000 and 2006 versions of the PSA, and some of these made large contributions to the total CDF.
- **LOCA frequencies**
 - Based on WASH 1400 in all three PSA:s
 - PSA results differed considerably because LOCA events were split up into more and more detailed break locations, with more specific damage modelling.
- **Loss of external power modelled in all three PSA:s with very differing total impact**
 - Basis for modelling the event different in all three PSA:s.



Conditional CDP (disregarding IE frequency)

- **Eliminates the impact from differences over time in IE frequency**
- **Comparison made of CCDP for every group of initiating events.**
- **Large differences were identified, due to e.g.**
 - Data changes
 - Changes in success criteria for safety systems
 - More realistic modelling of the impact of failures
 - More realistic modelling of the impact of initiating events (CCI).



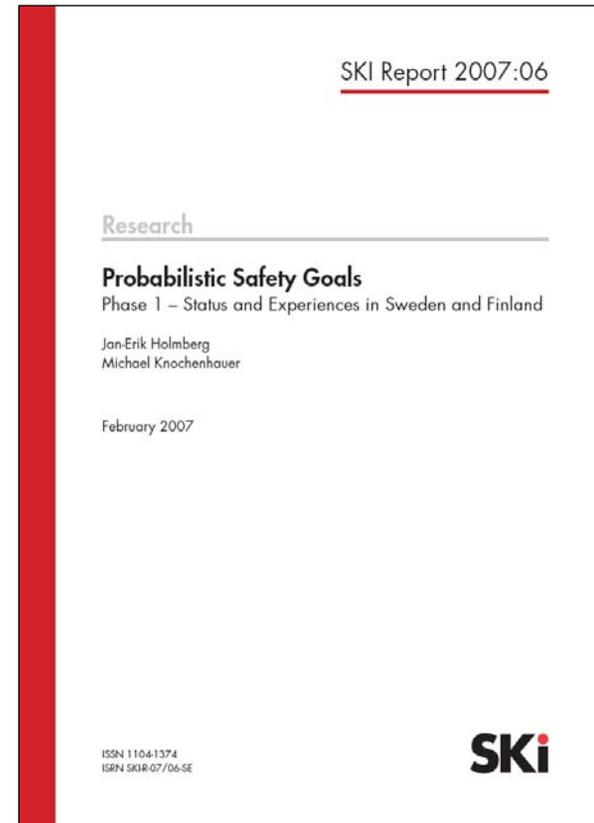
Conclusion from comparison

- **Very time-consuming to correctly identify the basic causes for changes in PSA results**
 - A multitude of different sub-causes were combined and difficult to differentiate.
- **Rigorous book-keeping needed to keep track of how and why results change**
 - Especially important in order to differentiate “real” differences (plant changes, new component and IE data) from differences that are due to general PSA development (scope, level of detail, modelling issues).
 - This is becoming part of normal updating procedures.
- **Insufficient book-keeping for the analysed PSA**
 - PSA as a technique was quickly developing over the studied time period
 - Previous PSA version was always considered to be kind of a draft version of the PSA that was currently being developed



Project reports

- **Phase 1 (2006)**
 - Issued as SKI report 2007:06
- **Phase 2 (2007)**
 - Interim report issued by NKS (May 2008)
- **Phase 3 (2008)**
 - To be issued as SKI report (May/June 2009)



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www.scandpower.com

www.riskspectrum.com