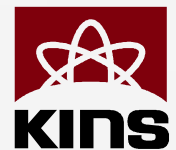


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Use of PSA and Safety Performance Assessment in Improving Regulatory Inspection System

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CONTENTS



- 1. Introduction and Background Information**
- 2. Risk-Informed Regulation Implementation Plan in Korea**
- 3. Improving Regulatory Inspection Program**
- 4. Conclusions**

1. Introduction and Background Information

■ History and Current Status of PSA

- PSA has been one of licensing documents for new NPP since 1989
- Severe accident policy statement announced in 2001, recommending
 - At least level 2 PSA be performed for all operating NPP by 2006
 - SAMP be developed and implemented for all NPP by 2006

■ Efforts to Incorporate Risk and Performance Information into Current Regulatory Program

- R&D for over 10 years by both regulator and licensee since 1996
 - A series of regulatory guides and methodologies developed
- Several pilot applications

1. Introduction and Background Information

- **Establish 1st Stage KINS RIR Implementation Plan**
 - Consisting of 4 Areas and 12 action items (See next slide)
 - Prepared by RIR task force team in 2005 and implemented since 2006
 - Considering existing regulatory environment and technical capability of both licensee and regulator
 - To be completed in 2008
- **Improving Regulatory Inspection Program**
 - Key action item in RIR implementation plan
 - 3-step approach developed and under implementation
- **Preparing 2nd Stage Implementation Plan**
 - To be implemented beyond 2009
 - Considering technical capability, applicability, consensus and need of nuclear society in Korea

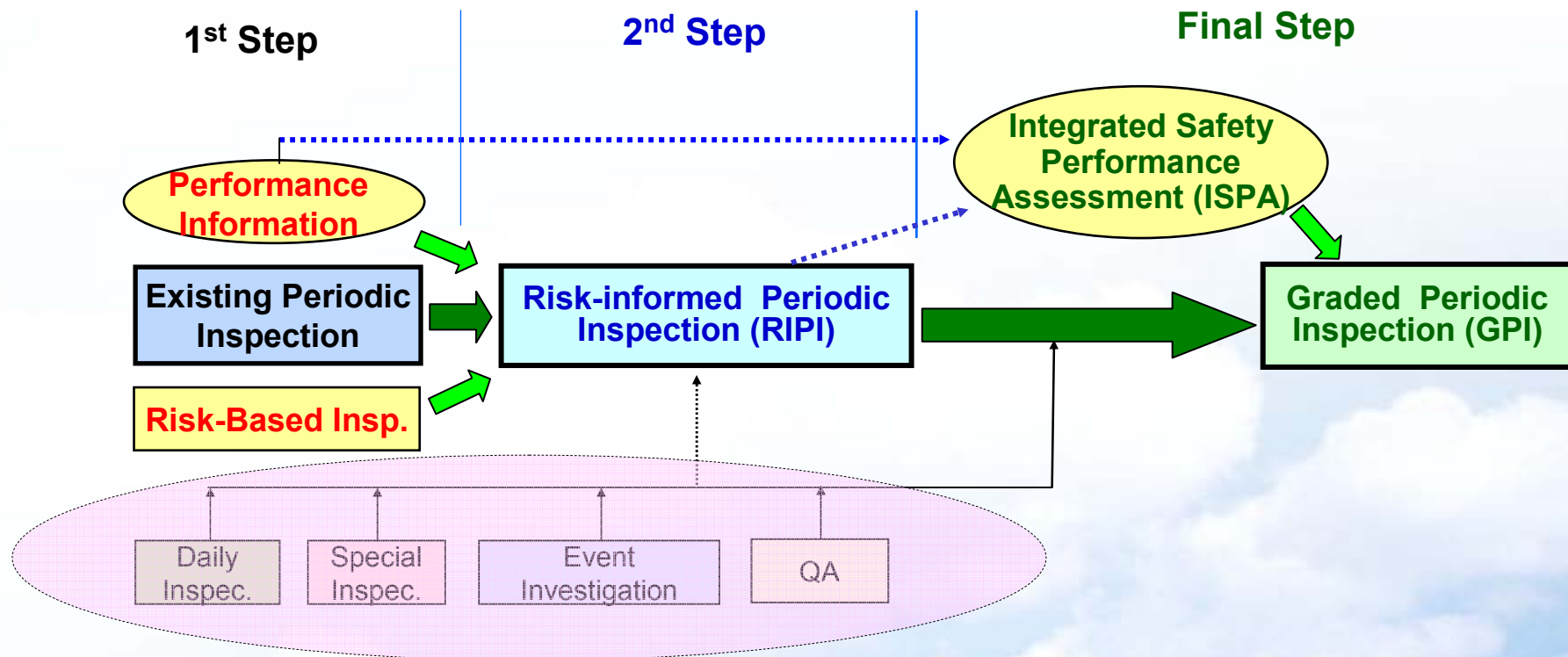
2. Risk-Informed Regulation Implementation Plan in Korea

■ Implementation Items

Areas	Items
A. Regulatory Inspection	A.1 Risk-Informed and Performance-based Inspection A.1.1 Risk-Informed Periodic Inspection (RIPI) A.1.2 Graded Periodic Inspection (GPI)
B. License Amendment	B.1 Risk-Informed Change of STI/AOT B.2 Risk-Informed In-service Inspection for Piping (RI-ISI)
C. Technical Basis	C.1 Monitoring of Maintenance Effectiveness C.2 Risk Monitoring System (RM)
D. Infra-structure	D-1 PSA Standards and Quality D-2 Reliability DB D-3 General Guidance for the Use of Risk Information
	D.4 Regulatory PSA Model (MPAS)
	D.5 Training Program for Regulatory Staff D.6 Regulatory Decision-making Process D.7 Legislation and Rule-making

3. Improving Regulatory Inspection Program

Three step approach



3. Improving Regulatory Inspection Program

■ Three Step Approach

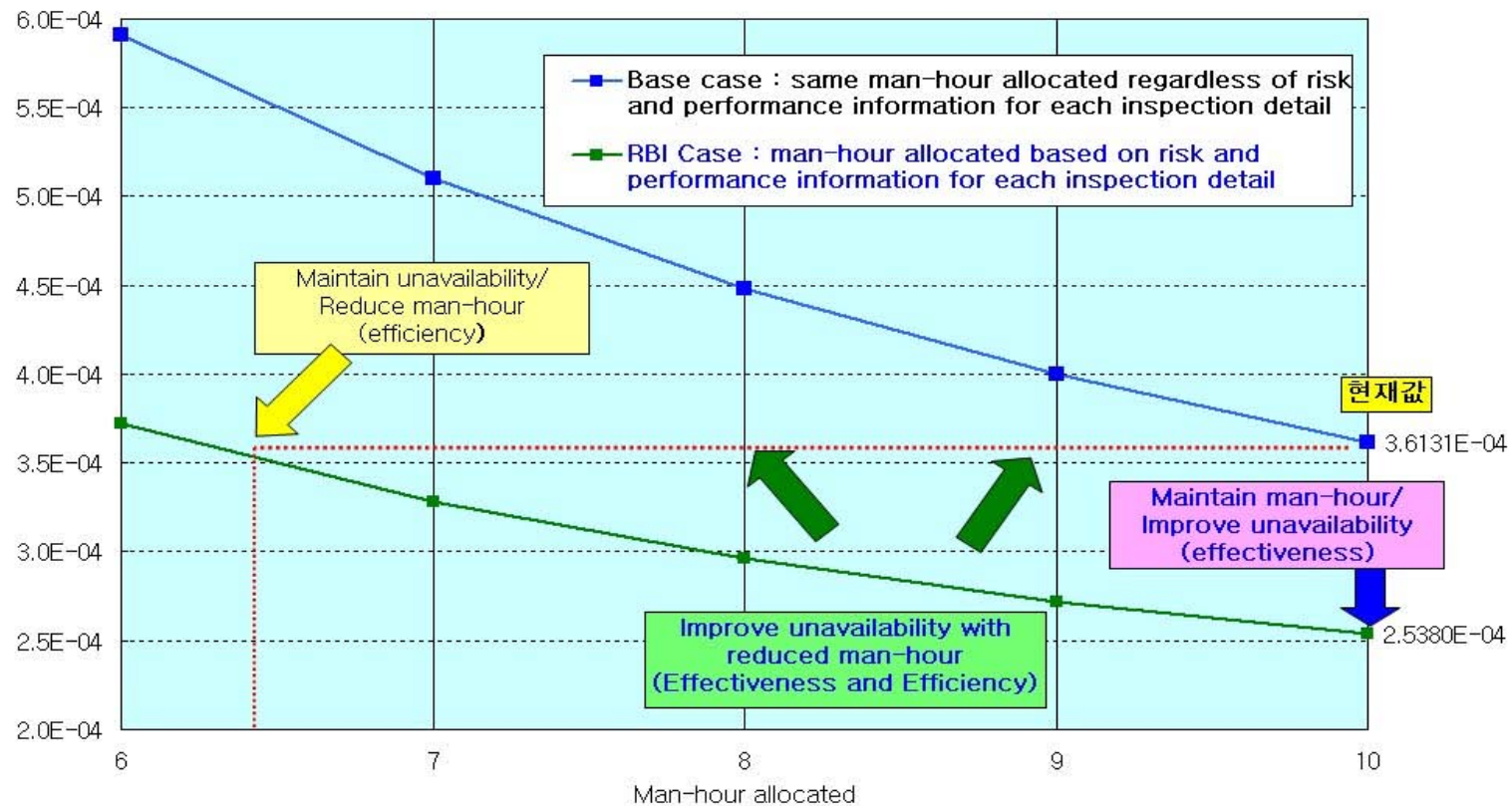
- 1st Step : Risk-Based Inspection (RBI) Program

- Developed and 2 times of pilot implementations done at full plant level in 2005 by NSC decision
- Inspection items are selected based on risk significance
- Inspection details developed considering risk and performance information
- Inspection resources are allocated depending on risk significance
 - ➡ Result in the improvement of safety (See next slide)
- Used as key input to develop the 2nd step RIPI program

3. Improving Regulatory Inspection Program

Effectiveness of Risk-Based Inspection Application

AFWS Unavailability after Inspection



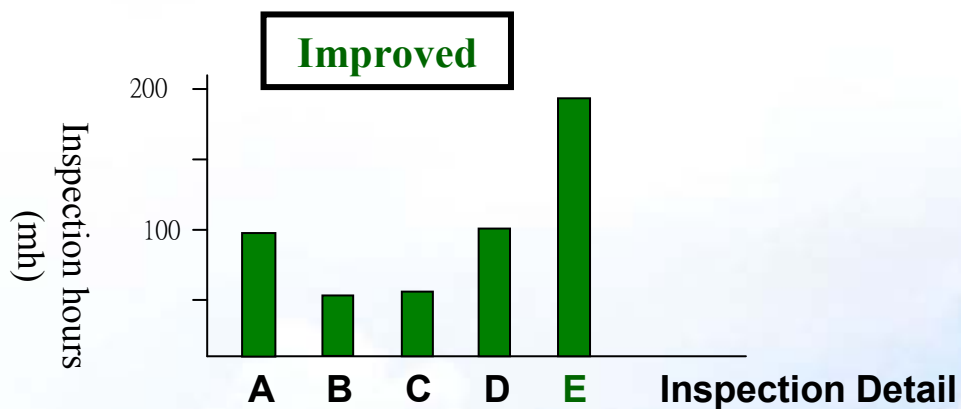
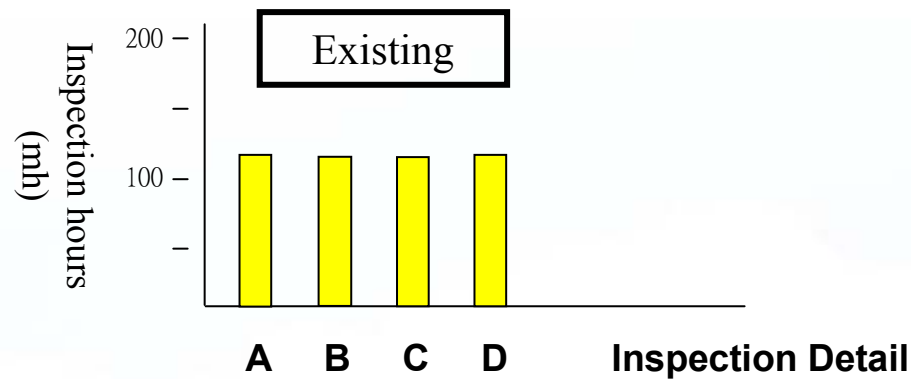
3. Improving Regulatory Inspection Program

- **2nd Step : Risk-Informed Periodic Inspection (RIPI) Program**
 - Improve current periodic inspection program by incorporating RBI inspection items into relevant periodic inspection item
 - Inspection resources for each inspection item redistributed considering the risk significance and performance information (See next slide)
 - RIPI program has been implemented (and will be implemented) as regulatory inspection program for all 20 operating NPP since 2006
 - Key improvements focused on the prevention (or minimization) of highly risk significant
 - ❖ Common cause failures
 - ❖ Post-accident operator errors (i.e., EOP performance)
 - ❖ Root cause of independent failures

3. Improving Regulatory Inspection Program

Main Idea for RIPI Program

- Selection of Inspection Details and Inspection Hours for Each Inspection Item

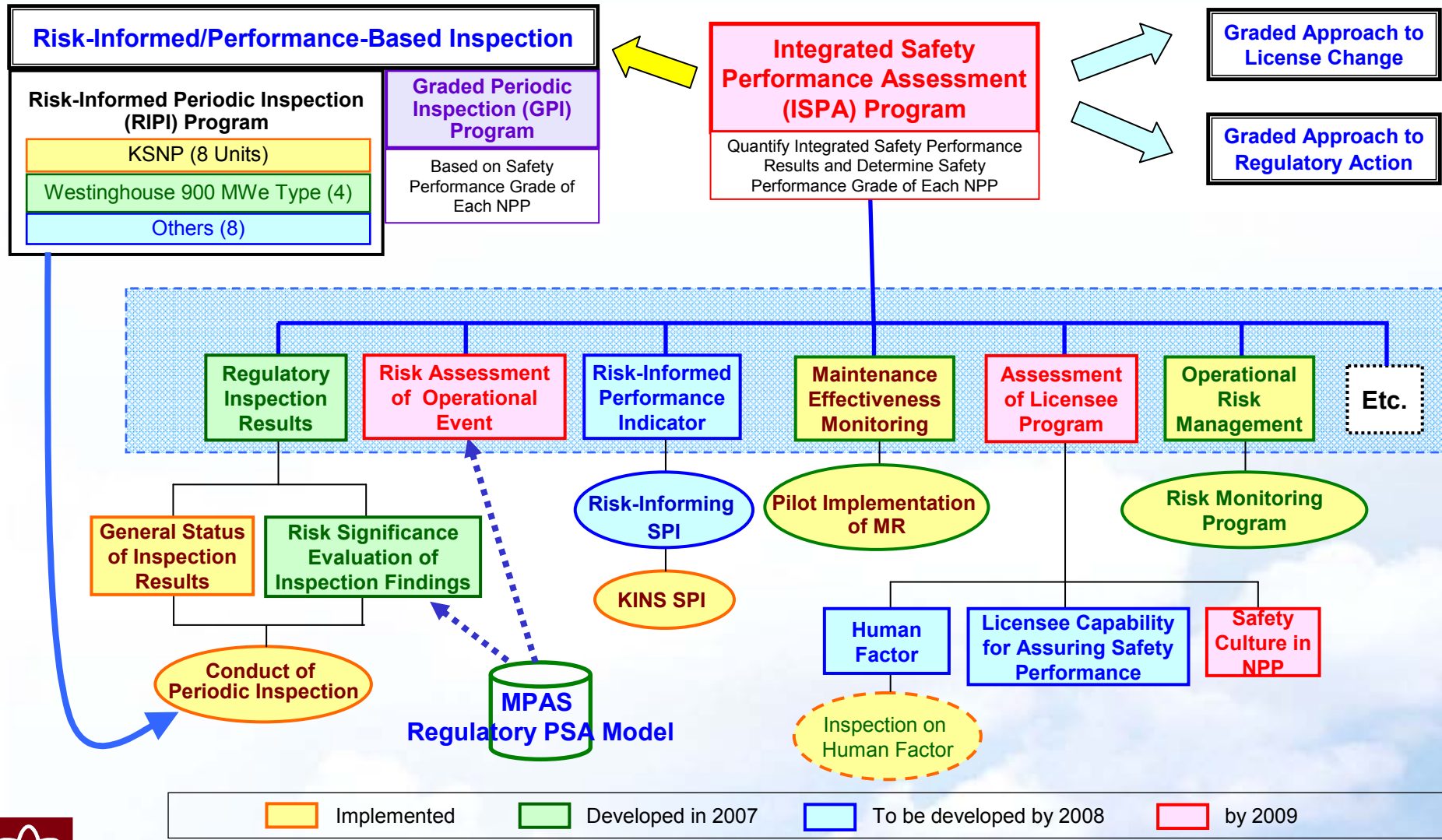


- Total hours fixed (500 mh)
- Selection of inspection Details (Items)
 - Existing : Deterministic
 - Improved : Deterministic, Risk-Informed and Performance-Based

3. Improving Regulatory Inspection Program

- **Final Step : Graded Periodic Inspection (GPI) Program**
 - To be implemented in 2010
 - Determine safety grade of each NPP based on the result of integrated safety performance assessment (ISPA) program (See next slide)
 - Inspection items and resources for each NPP will be increased or decreased depending on the safety grade of each NPP
 - GPI Program will be implemented in parallel with RIPI program
 - Contents of ISPA program
 - Risk significance of inspection findings
 - Risk assessment of operational accident/event
 - Risk-informed performance indicators
 - Maintenance effectiveness monitoring program
 - Assessment of licensee program
 - Risk monitoring results during power operation
 - Others (if necessary)

Developments for Graded Regulatory Program



Transition in Regulatory Inspection Program

	Existing Program	RIPI Program		GPI Program	
		RBI	Interim Stage	RIPI	
Inspection Details for Each Inspection Item (Assume 24 MH Allocated for Each Inspection Item)	Detail a 6 MH Detail b 6 MH Detail c 6 MH Detail d 6 MH	Detail a Detail b Detail e Detail f	Detail a 4 MH detail b 4 MH Detail c 4 MH Detail d 4 MH Detail e 4 MH Detail f 4 MH	Detail a 6 MH Detail b 5 MH c 2 MH d 1 MH Detail e 6 MH Detail f 4 MH	Detail a 6 MH Detail b 5 MH c 2 MH d 1 MH Detail e 6 MH Detail f 4 MH
Inspection Items for Each Inspection Area (Assume 120 MH Allocated for Each Inspection Area)	Item A 24 MH Item B 24 MH Item C 24 MH Item D 24 MH Item E 24 MH	Item A 38 MH Item B 32 MH C 16 MH D 10 MH Item E 24 MH		Item A 42 MH Item B 35 MH C 16 MH Item E 27 MH	
For All NPPs (Assume 4000 MH Available for All NPP)	NPP I 1000 MH NPP II 1000 MH NPP III 1000 MH NPP IV 1000 MH	NPP I 1000 MH NPP II 1000 MH NPP III 1000 MH NPP IV 1000 MH	ISPA and Safety Grade NPP I Excellent NPP II Average NPP III Average NPP IV Poor	Graded MH Allocation NPP I 800 MH NPP II 1000 MH NPP III 1000 MH NPP IV 1200 MH	

4. Conclusions



- A comprehensive RIR implementation plan (1st stage) has been underway 2006, to be completed in 2008
- Also, the 2nd stage implementation plan beyond 2009 is under preparation
- In order to improve current regulatory inspection program systematically and consistently, three-step approach has been developed and is being implemented
 - The development and pilot implementation of 1st step RBI program at plant level
 - The 2nd step risk-informed periodic inspection (RIPI) program in progress
 - The final step graded periodic inspection (GPI) program and integrated safety performance assessment (ISPA) program under development
- ➡ **Direct more regulatory efforts to those NPPs of poor safety performance**
- These improvements are expected to contribute to improving nuclear safety
 - by re-allocation of regulatory resources based on risk significance and performance information
- In addition, both the effectiveness and efficiency of regulatory inspection activities will be improved.