

Risk Associated with Transformer Degradation

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- *Motivations and Objectives*
- *Methodology with the use of ANN*
- *Preliminary results and some issues*
- *Data simulation*
- *Conclusions*

RISK

Failure probability

The industry experienced more loss due to ageing (degradation), retirement of engineers, e.t.c

Consequence

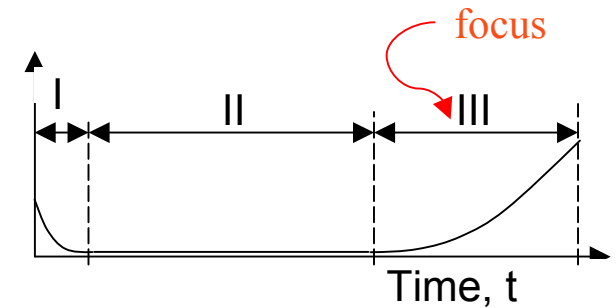
1. The average loss: \$9000 per MVA
2. The largest loss: \$86M

➤ ***Failure probability assessment***

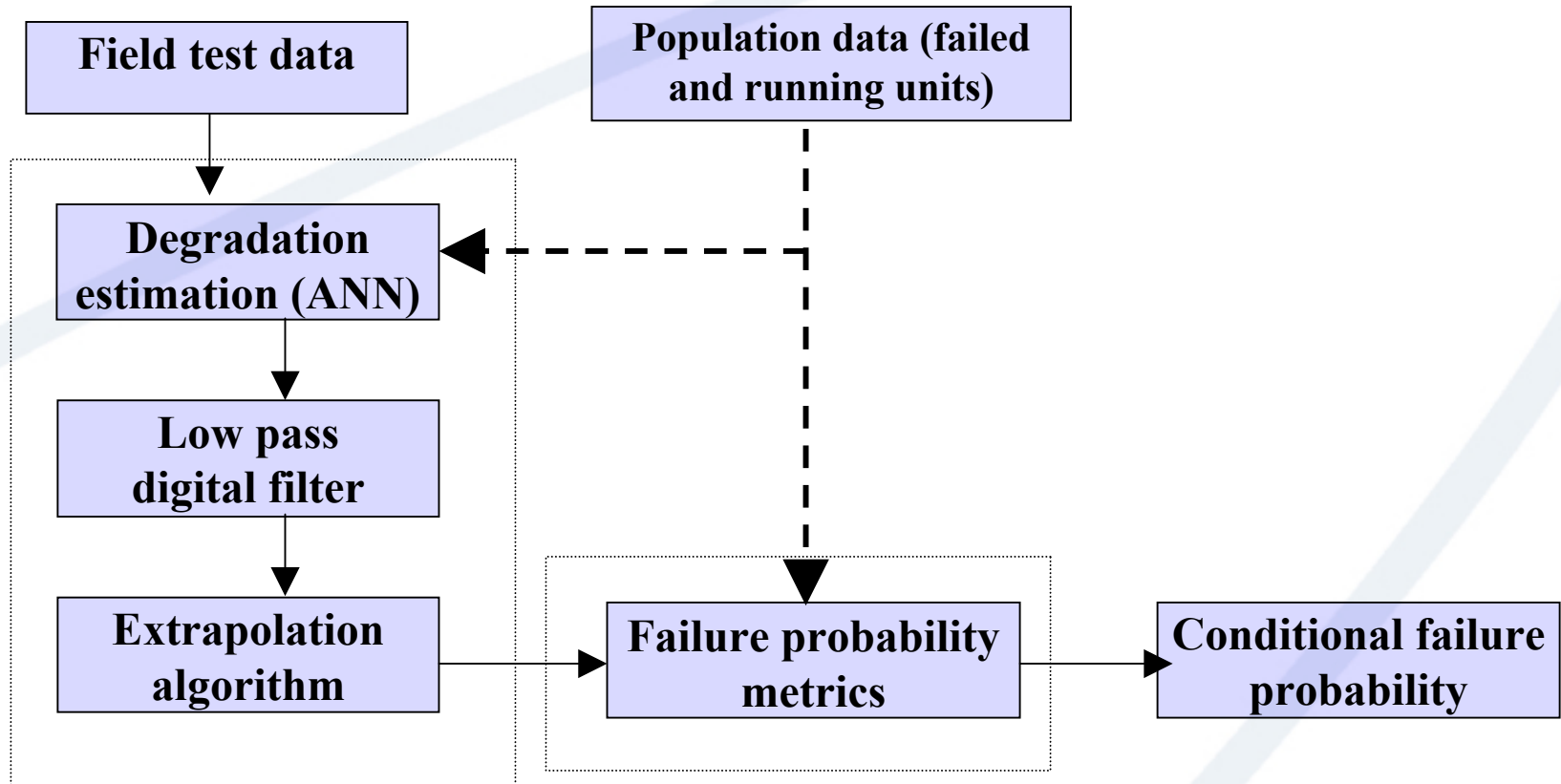
- Early failures.
- “Over-stress” failures.
- “Under-strength” failures.

➤ ***Degradation assessment***

- Degradation causes: operation history, maintenance, environment, design effects etc.
- Difficulties: no single element available to measure the degradation level although many relevant tests are adopted in the industry.



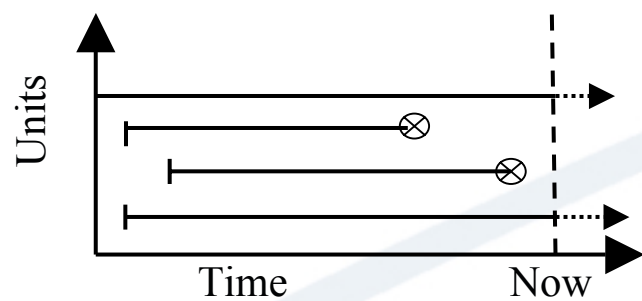
Methodology Overview



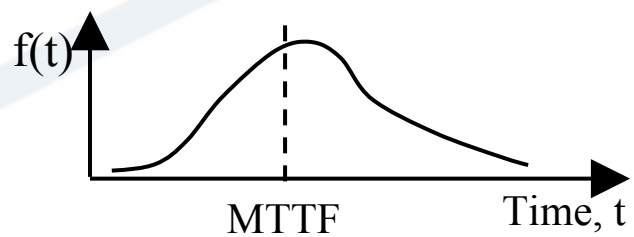
Degradation Estimation

Failure probability metrics construction

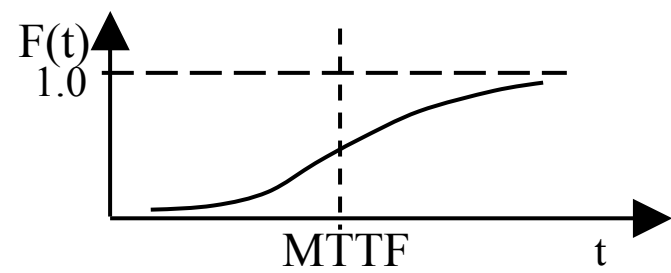
Methodology – failure probability metric



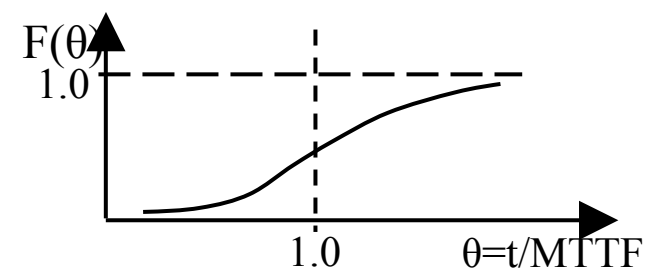
Step 1: unit survey to collect life information



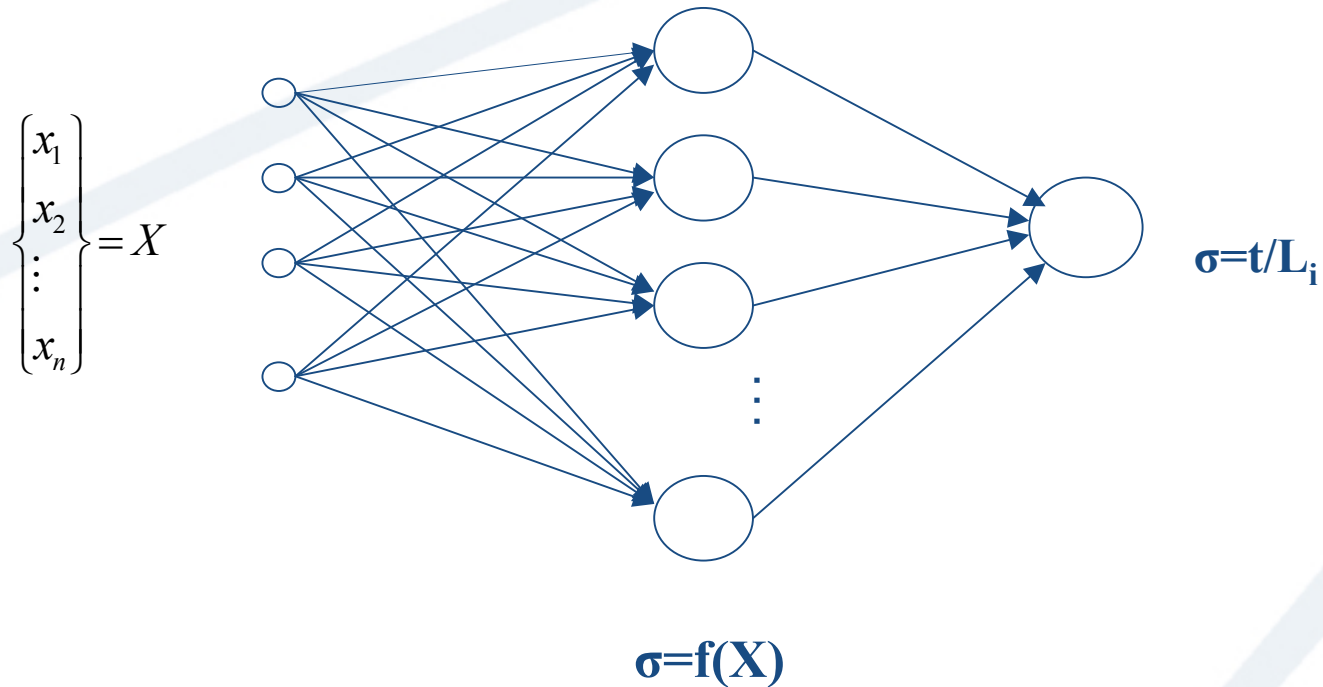
Step 2: estimate the PDF and calculate MTTF



Step 3: estimate the CDF

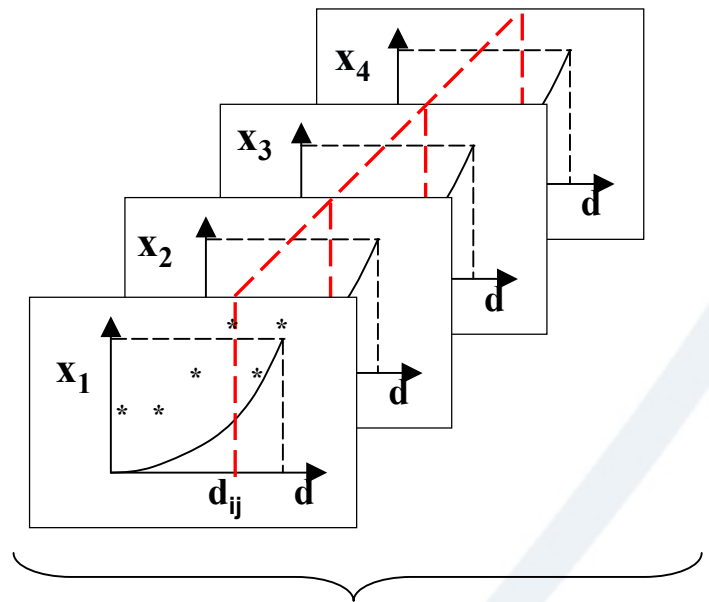
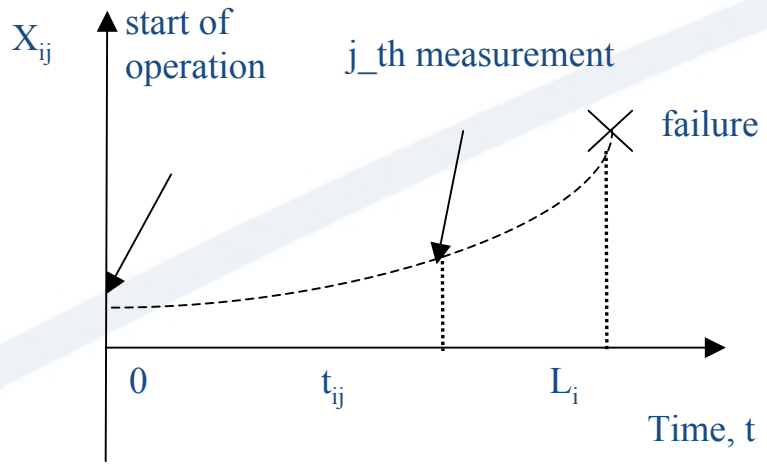


Step 4: introduce degradation variable θ and the failure probability metric related to θ



Two important steps: Training and validation

Methodology- training data gathering



Equipment history

- t_{ij} – j^{th} test time of i^{th} failed unit
- L_i – life to failure of i^{th} unit
- d_{ij} – degradation at T_{ij} ($d_{ij} = t_{ij}/L_i$)
- \underline{x}_{ij} – vector of variables measured at t_{ij}

Training case: ($\underline{x}_{ij}, d_{ij}$)

Methodology- ANN training and validation

Training

$$\text{Mean(err)} = -5.73 \text{ E-04}$$

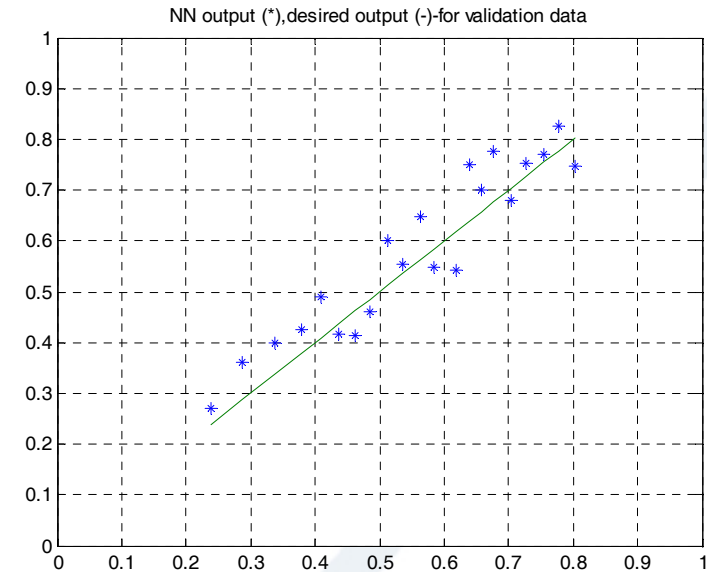
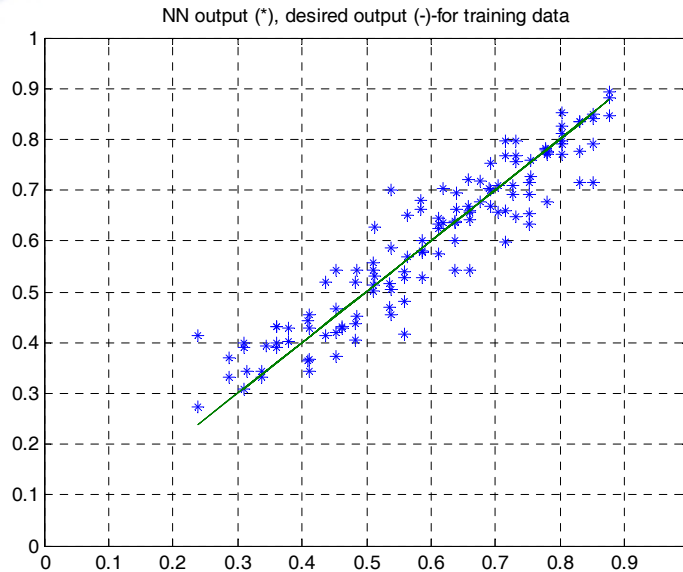
$$\text{Var(err)} = 2.81 \text{ E-03}$$

Validation

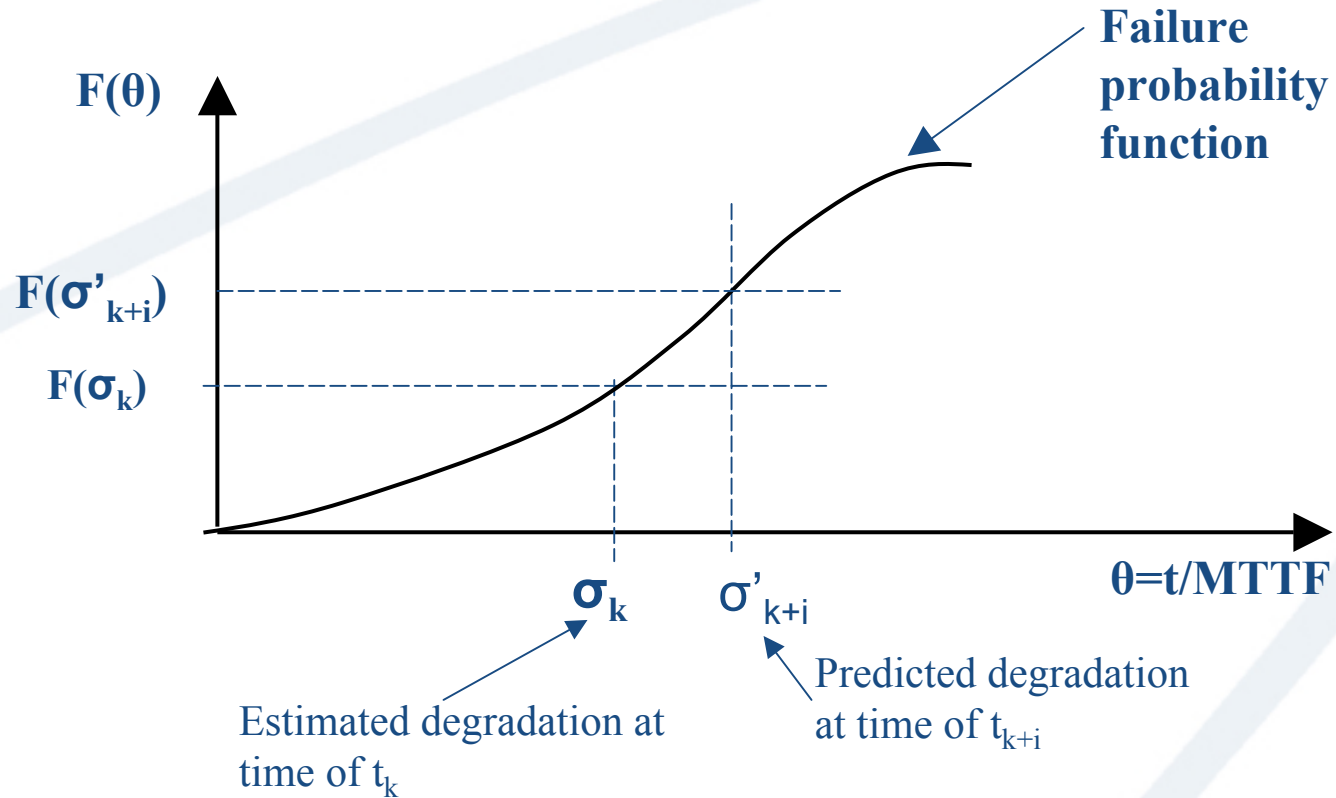
$$\text{Mean(err)} = -1.79 \text{ E-03}$$

$$\text{Var(err)} = 1.49 \text{ E-03}$$

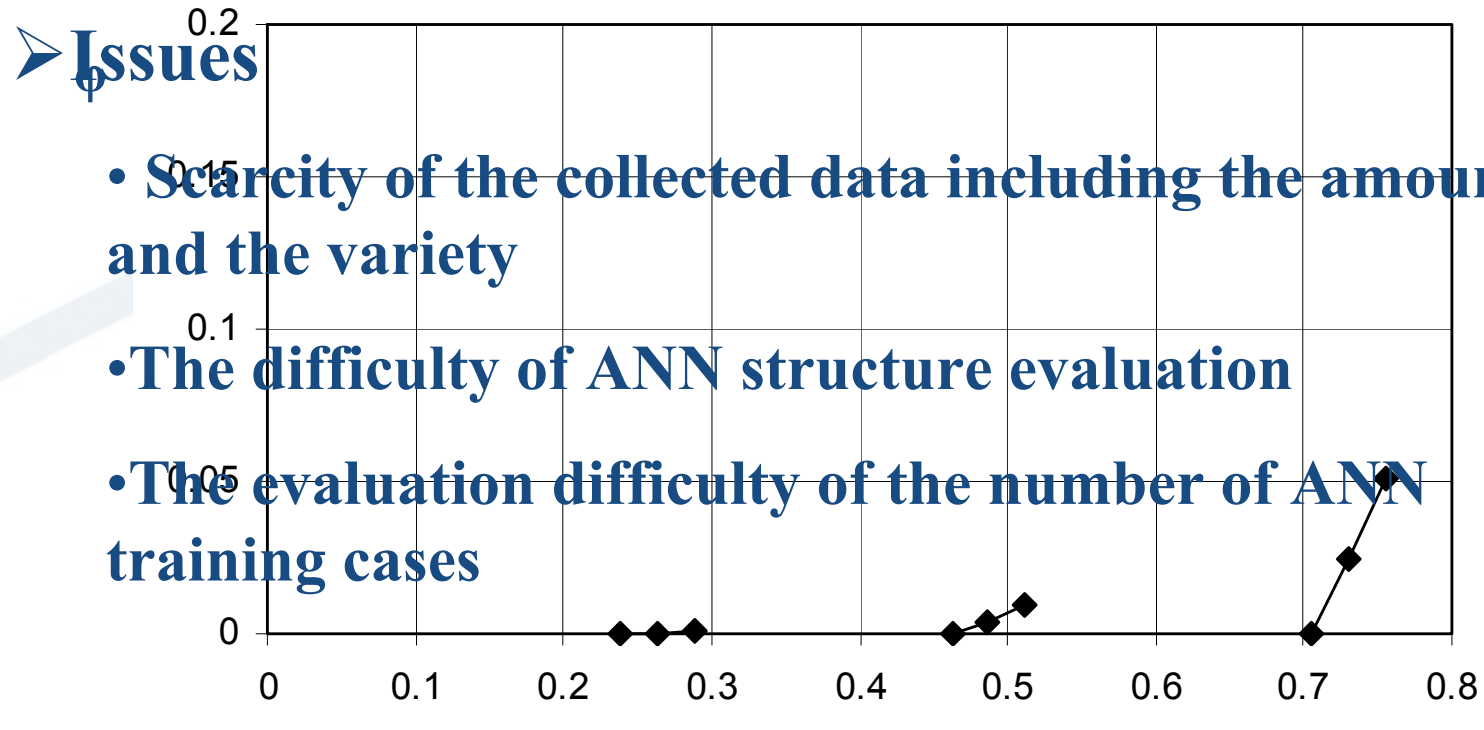
ANN estimates of
degradation, $\hat{\sigma}$



Actual degradation, d



$$\varphi(t_{k+i} | t_k) = \frac{F(\sigma'_{k+i}) - F(\sigma_k)}{1 - F(\sigma_k)}$$



**An example of the failure probability prediction for a field unit caused by degradation
(one and two years ahead)**

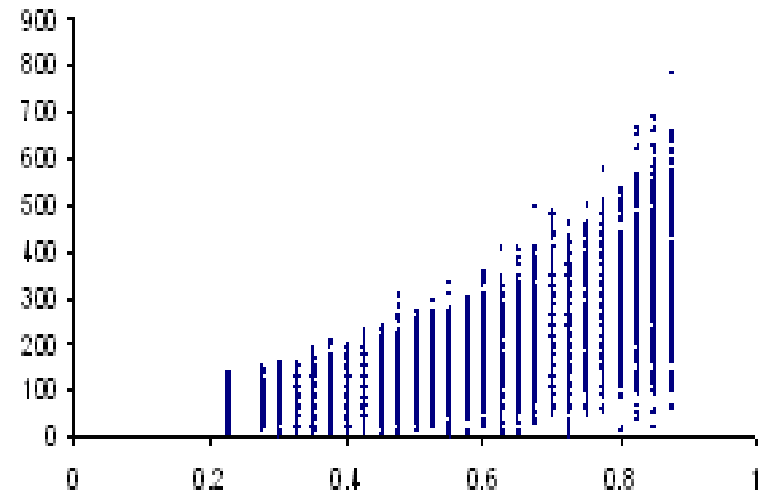
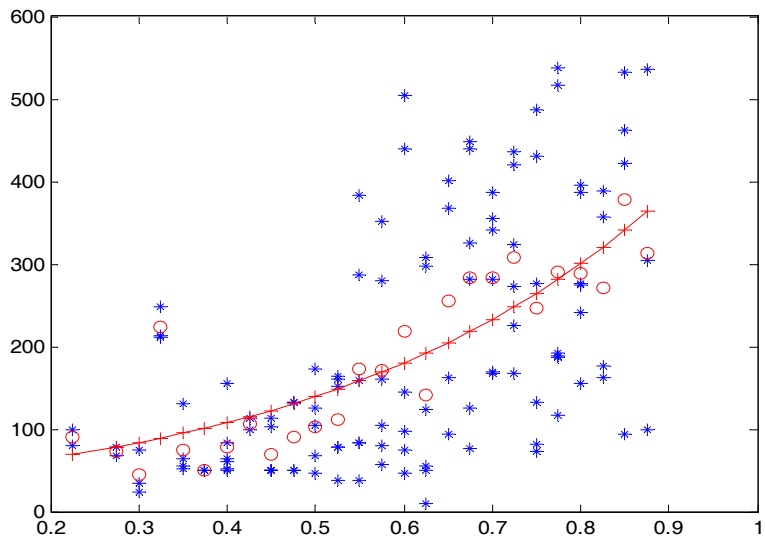
➤ Procedure:

Step 1: Calculate the means (M_{ij}) and the Std.s (D_{ij}) at different stages of degradation based on real collected test data.

Step 2: Force the mean increase monotonously by using curve fitting (μ_{ij}).

Step 3: Recalculate the Std.s S_{ij} of the test data at different stages. $S_{ij} = K \cdot \rho_i \cdot \mu_{ij}$

Step 4: Use the curved means and the recalculated Std.s to simulate the test data at different stages.



*: original test data; ○: calculated mean value; +: curve fitted mean value

Performance criteria

$$\varepsilon = \frac{1}{m} \sum_{j=1}^m \sqrt{\frac{1}{n} \sum_{k=1}^n (\sigma_{jk} - \tau_{jk})^2}$$

ε : Error of ANN estimates

m : number of training cases

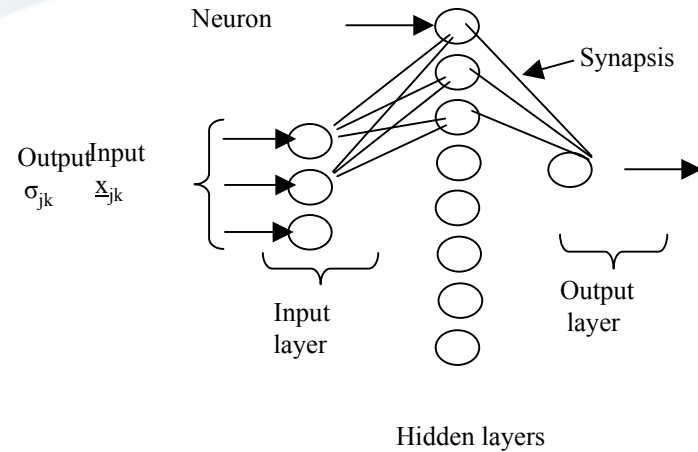
n : number of measurements during the lifetime of the transformer

σ_{jk} : Estimated degradation parameter

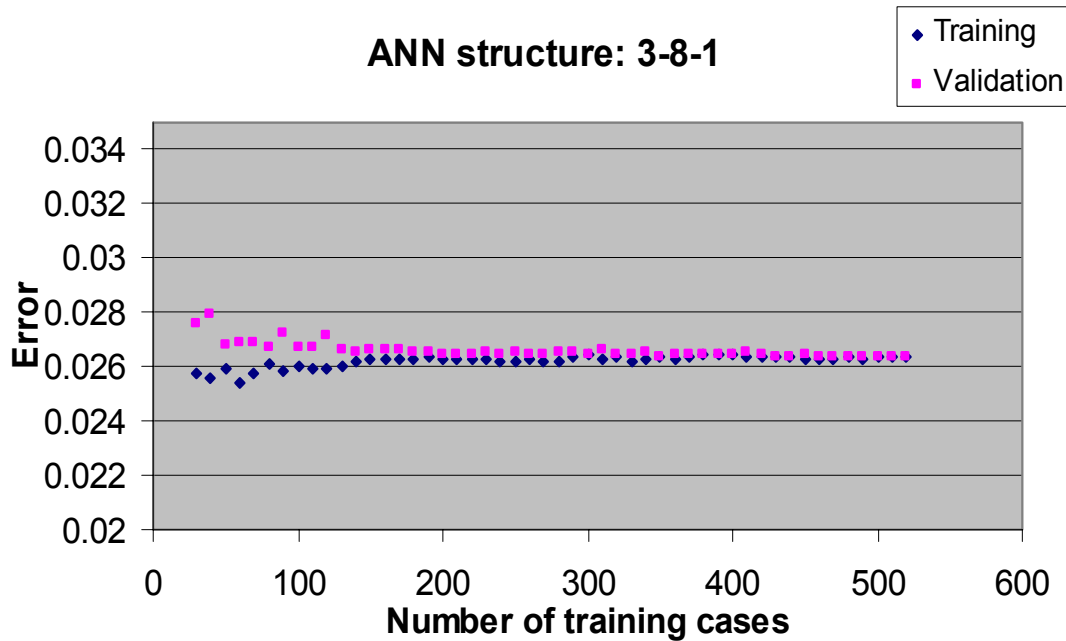
τ_{jk} : Actual degradation parameter

Evaluated Four structures:

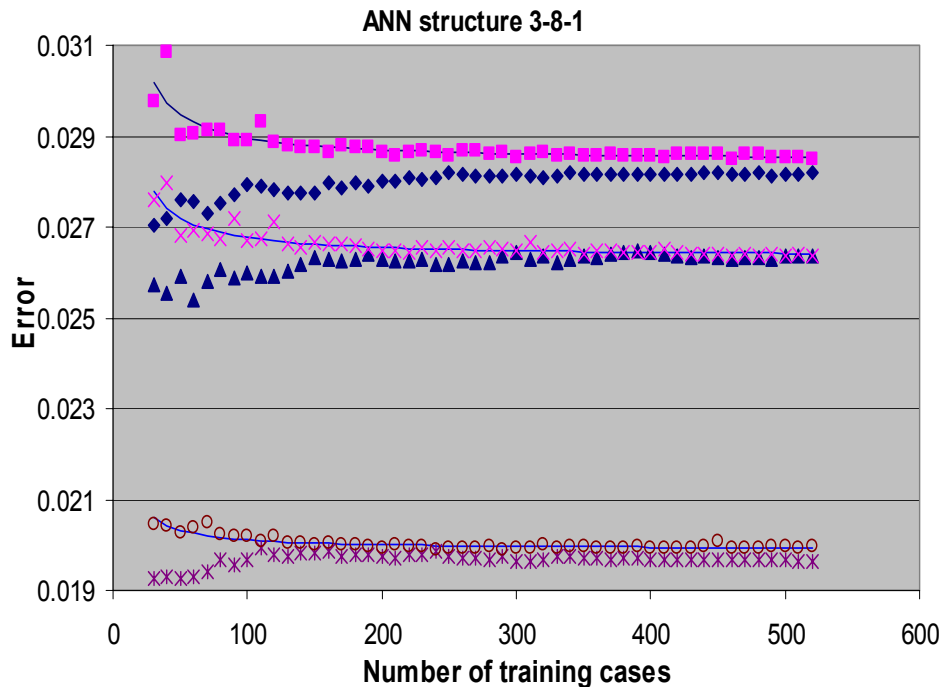
3-4-1, 3-8-1, 3-4-4-1, 3-8-8-1



ANN structure: 3-8-1



ANN training cases evaluation



Variance factor	K=0.5	K=1	K=1.5
Asymptotic training value	0.0197	0.0263	0.0282
Asymptotic validation value	0.0199	0.0264	0.0285
Number of training cases	90	130	140

Results for K=0.5, 1.0, and 1.5

■-V(K=1.5); ◆-T(K=1.5); ×-V(K=1); ▲ - T(K=1);
○-V(K=0.5) ; *-T(K=0.5)

$$S_{ij} = K \cdot \rho_i \cdot \mu_{ij}$$

- **The proposed method to estimate the failure probability of transformers due to degradation by utilizing an ANN shows promising results.**
- **The approach to generate abundant data statistically equivalent to real data allows the evaluation of the ANN structure and the minimum number of cases required to achieve a certain degree of confidence in the results.**
- **Further work is currently proceeding to acquire more data and provide better estimates.**

Thanks for your attention